

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 141,807	—	273,539	-19,699	637,902	-2,983	0	1,031,116	5,416	0	58,432
Natural Gas Liquids and LRGs	84,590	40,361	38,873	—	-278	10,385	—	25,450	4,656	123,055	41,353
Pentanes Plus	11,092	—	402	—	5,535	813	—	10,060	1,095	5,061	1,972
Liquefied Petroleum Gases	73,498	40,361	38,471	—	-5,813	9,572	—	15,390	3,561	117,994	39,381
Ethane/Ethylene	30,460	0	5,573	—	-21,104	-677	—	0	0	15,606	3,757
Propane/Propylene	28,256	35,424	27,173	—	9,961	5,571	—	0	991	94,252	24,121
Normal Butane/Butylene	9,292	5,554	2,707	—	1,026	4,374	—	6,924	2,570	4,711	9,584
Isobutane/Isobutylene	5,490	-617	3,018	—	4,304	304	—	8,466	0	3,425	1,919
Other Liquids	-28,127	—	4	—	20,926	1,481	—	-9,466	422	366	24,867
Other Hydrocarbons/Oxygenates	11,749	—	2	—	0	214	—	11,280	257	0	2,482
Unfinished Oils	—	—	2	—	287	1,070	—	-1,147	0	366	12,152
Motor Gasoline Blend. Comp.	-39,876	—	0	—	20,639	199	—	-19,601	165	0	10,213
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	2	0	0	20
Finished Petroleum Products	51,198	1,059,841	3,734	—	265,668	-1,926	—	—	3,475	1,378,892	90,445
Finished Motor Gasoline	51,198	536,352	851	—	149,330	-516	—	—	159	738,088	36,744
Reformulated	—	84,358	0	—	19,427	-193	—	—	8	103,970	1,420
Oxygenated	113,228	12,509	0	—	-79	-174	—	—	0	125,832	323
Other	-62,029	439,485	851	—	129,982	-149	—	—	151	508,287	35,001
Finished Aviation Gasoline	—	1,440	18	—	743	42	—	—	0	2,159	436
Jet Fuel	—	70,330	0	—	39,634	158	—	—	182	109,624	8,416
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	70,330	0	—	39,634	158	—	—	182	109,624	8,416
Kerosene	—	3,128	0	—	-226	-11	—	—	(s)	2,913	1,218
Distillate Fuel Oil	—	261,976	1,532	—	68,984	-2,166	—	—	175	334,483	29,351
0.05 percent sulfur and under	—	195,967	1,304	—	56,184	-2,115	—	—	61	255,509	20,297
Greater than 0.05 percent sulfur ...	—	66,009	228	—	12,800	-51	—	—	114	78,974	9,054
Residual Fuel Oil	—	17,464	63	—	-3,224	217	—	—	105	13,981	1,877
Petrochemical Feedstocks ^e	—	10,116	416	—	833	-36	—	—	0	11,401	345
Special Naphthas	—	7,389	273	—	1,323	7	—	—	152	8,826	369
Lubricants	—	5,045	414	—	3,814	-576	—	—	747	9,102	1,305
Waxes	—	1,047	75	—	0	36	—	—	239	847	104
Petroleum Coke	—	43,753	0	—	0	-531	—	—	932	43,352	1,422
Asphalt and Road Oil	—	58,313	92	—	4,437	1,445	—	—	781	60,616	8,649
Still Gas	—	40,138	0	—	0	0	—	—	0	40,138	0
Miscellaneous Products	—	3,350	0	—	20	5	—	—	3	3,362	209
Total	249,469	1,100,202	316,150	-19,699	924,218	6,957	0	1,047,100	13,969	1,502,314	215,097

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."